

11-216 Alternative Default Energy Service Rate –

OCA 12/9/2014 Items II, III, IV hand out 12/9/2014 Hearing

ORIGINAL

N.H.P.U.C. Case No. DE 11-216

Exhibit No. #20

Witness James Brennan

DO NOT REMOVE FROM FILE

I. Annual Over Recovery / (Under Recovery) reported in PSNH Reconciliation Filings [formula: ES Rev less ES Cost]				
	2012	2013	2014	2015
DE 13-108 PSNH 2012 Reconciliation of 2012 ES Michael Shelnitz 5/9/2013 Testimony MLS 3 pg. 1	(\$43,922,000)			
DE 14-120 PSNH 2013 Reconciliation of 2013 ES Michael Shelnitz 5/1/2014 Testimony MLS 3 pg. 1		(\$36,054,000)		
Retail MWH Annual sales	4,600,990 MWH	3,772,661 MWH		

II. ADE Impact on DE (annual Report filed [formula: ADE Revenues less Expenses])				
	2012	2013	Nov 2013 to Oct 2014	2015
Source 12/2/2014 PSNH			(\$2,722,385)	

III. Comparison of Rate ADE Revenue to PSNH Marginal Cost MC to serve [formula: ADE Revenues less Expenses]				
	2012	2013	Jan 2014 to Sep 2014	2015
Source: PSNH 10/21/2014 filing			(\$2,531,572)	
As recalculated by PSNH "as if proposed ADE rate design was in effect during 2014 (Source: DE 11-216 OCA 4-001)			\$621,706 (ADE benefit to DS)	

IV. 2015 Projected Impact of Reverse Migration on Default Energy Service ES – 2 scenarios [formula: PSNH model] Source PSNH DE 11-216 OCA 4-002				
	2012	2013	2014	2015
Scenario #1: If ADE rate does <u>not</u> exist (all reverse migrated customers get Default ES)				(\$6,278,332)
Scenario #2: Proposed ADE Rate is implemented 1/1/2015, all reverse migrated customers on new Rate ADE				\$1,710,751 (ADE benefit to DS)